GIVING THE CUSTOMER A NEW WAY TO GO SOLAR

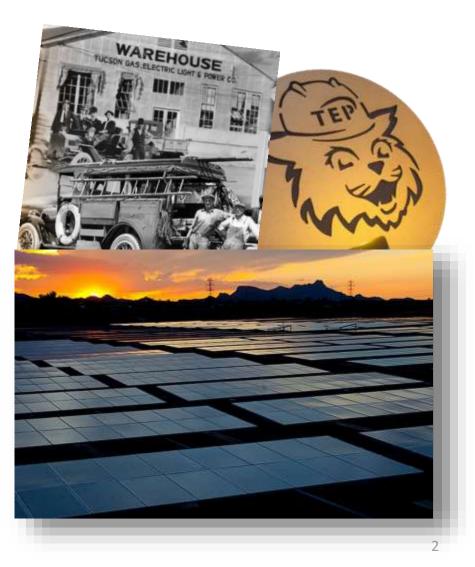
Samuel Molina Jr May 5th, 2017







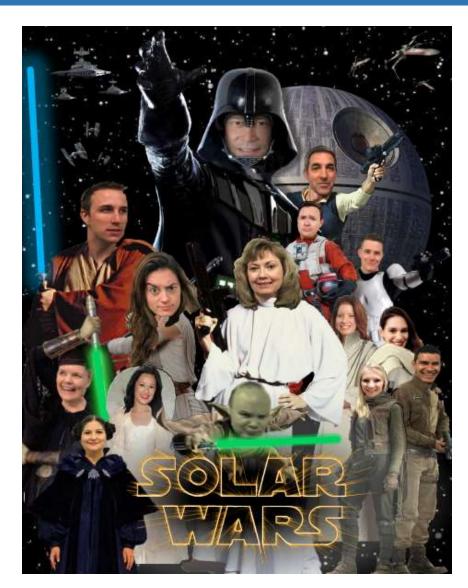
- Started in 1892
- Provides service to 420K customers
- Owned by Fortis, Canada's largest investor-owned gas and electric utility holding
- Highly invested in the community
- Renewable Energy Portfolio consists of 540 MW:
 - 254 MW of Utility Scale Solar
 - 105 MW from Residential DG
 - 97 MW from Commercial DG
 - 80 MW from Utility Scale Wind
 - 4MW from Bio Gas





Renewables Department

- 2000 Renewables Department was created only had a staff of four people
- 2006 REST was issued
- 2009: 300+ applications for interconnections
- 2014 Incentive programs were ended
- 2015 4,165 applications for interconnection
- 2017 10MW Battery Storage projects were deployed







- ACC's Renewable Energy Standard and Tariff (REST)
 - Requires 4.5% of electric sales to come from renewable Distributed Generation (DG) by 2025
 - For TEP, this will be roughly 425,000,000 kWh annually
 - In 2016, TEP had ~90,974,875 kWh from DG, or ~\$8.3 million in lost annual sales
- Each 1MW of capacity represents about \$210,000 of lost sales
 - In 2016 TEP had over 27 MW of residential solar installs, and an additional 4 MW of commercial installations. We are on track to exceed these numbers in 2017.



By 2025, TEP would lose *more than* \$30 million annually in *residential sales alone...*





TEP Owned Residential Solar Program (T.O.R.S.)

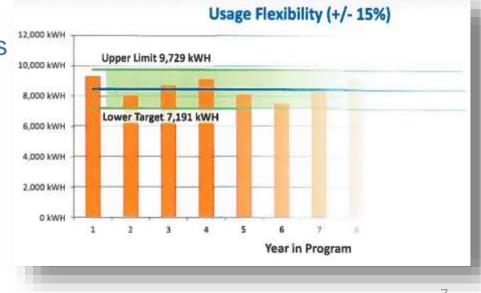
- 2015 REST Plan Approved December 18th, 2014
- Up to 600 homes in TEP service territory as pilot
 - Or up to \$10M
- ~3.5MW residential solar





The Value to the Customer

- TEP owns, operates, and maintains system Local solar installer support
 - design and install system
- TEP is a 125 year old, stable, reliable community partner
- Consumer protections afforded through Arizona Corporation
 Commission
- Fixed energy rate for up to 25 years
- No FICO credit score restrictions
- No large, out-of-pocket expense







- Mitigation of lost revenue
- Reduce impact of cost-shift to non-solar customers
- Incorporated into distribution management system
- System connected to TEP grid on utility-side of meter
- Maintain visibility in community as leading energy provider
- Retention of customers
- The first step to changing rate design to non-volumetric approach





- Available to ALL TEP homeowners in good standing
- Based on previous 12 months total usage creates a "price per installed kW" - \$16.50/month per kW
- Energy price fixed for up to 25 years, with adjuster at +/- 15%
- \$250 processing fee once system is complete
- Customer may exit program at no cost or penalty and have TEP remove the system if the ACC modifies the tariff





- Standard Rate Less than average usage
- Previous 12 month total usage: 7,586 kWh
- Previous 12 average monthly bill: **\$79.91**

	TUCSON, AZ 85745-1359										
	R-10-Reside	ntial Solar - 0	Company Ov	vned Progra	m (Sen	vice No.) 03	3/11/2015 to 04	/08/2015		
Solar Fixed Rate Renewable Energy Standard Tariff DSM Surcharge - kWh 584.00 @ \$0.002311 ACC Assessment RUCO Assessment City Franchise Fee State Sales Tax Regional Transportation Authority Tax City Sales Tax City Public Utility Tax				65.84 New Sola 3.19 1.35 0.15 0.02 1.58 4.11 0.36 1.41 1.23			Solar Fixed Rate				
ith Rate R01, yo	ur Bill would hav	e been:		47.69							
Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage	
	KWH	5-07	4-08	3-10	29	71225	70914	311	1	311	

DO NOT SEND PAYMENT. This hill is for your information only. Your Auto Pay designated account will be debited \$79.24 on 03/31/2015

• New total bill: **\$79.24**

Example Bill 2

- Standard Rate Average usage
- Previous 12 month total usage: 11,414 kWh
- Previous 12 average monthly bill: **\$117.50**

	VAIL, AZ 85641-2558									
	R-10-Residen	itial Solar - C	Company Ow	ned Progra	m (Serv	/ice No.)	03/17/2015 to 04	/16/2015	
Solar Fixed Rate Renewable Energy Standard Tariff DSM Surcharge - kWh 951.00 @ \$0.002311 ACC Assessment RUCO Assessment State Sales Tax Regional Transportation Authority Tax			3.19 2.20 0.20 0.03 5.87 0.52			lew Solar Fixe Solar Rate + T				
With Rate R01, you	ir Bill would have	been:		66.73						
Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage
AMRS-339176	KWH	5-13	4-16	3-16	31	8250	7740	510	1	510

- New solar R10 rate: **\$99.17**
 - New total bill: **\$111.18**



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- Standard Rate Above average usage
- Previous 12 month total usage: 30,211 kWh
- Previous 12 average monthly bill: **\$302.45**

TUCSON, AZ 85719-4363										
	R-10-Residen	tial Solar - C	Company Ow	/ned Progra	m (Ser	vice No.) 0	6/27/2015 to 07	/26/2015	
Solar Fixed Rat Renewable Ene DSM Surcharge ACC Assessme RUCO Assessm City Franchise F State Sales Tax Regional Trans City Sales Tax City Public Utilit	262.35 ← New Solar Fixed Rate 3.19 5.37 0.55 0.09 6.11 15.81 1.41 5.43 4.75									
	TOTAL CURRENT CHARGES - Electric Service 305.06 Solar Rate + Taxes With Rate R01, your Bill would have been: 487.37									
Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage
KWH 8-21 7-26 6-26 30 31742 28195 3547 1 3547										3547

- New solar R10 rate: **\$262.35**
- New total bill: **\$305.06**





Discounted Rate

125 YEARS OF SERVICE

- Previous 12 month total usage: 14,730 kWh
- Previous 12 average monthly bill: **\$126.80**

	R-10-Resider	ntial Solar - C	Company Ov	TUCSON, AZ 85710-8639 y Owned Program (Service No.) 03/06/2015 to 04/03/2015						
Solar Fixed Rate Renewable Energy Standard Tariff DSM Surcharge - kWh 1,228.00 @ \$0.002311 ACC Assessment RUCO Assessment City Franchise Fee State Sales Tax Regional Transportation Authority Tax City Sales Tax City Public Utility Tax				127.88 3.19 2.84 0.27 0.04 3.02 7.82 0.70 2.69 2.34						
TOTAL CURRENT CHARGES - Electric Service With Rate R01, your Bill would have been:				150.79 87.66	S	iolar Rate + Ta	axes			
Meter	Unit of Measure	Next Read Date	Current Read Date	Prior Read Date	Days	Current Reading	- Prior Reading	= Reading Difference	x Multiplier	= Usage
SK2- SK2-	KWH - ON KWH - OFF	5-04 5-04	4-03 4-03	3-05 3-05	29 29	5455 18876	5289 18388	166 488	1 1	166 488

- New solar R10 rate: **\$127.88**
- New total bill: **\$150.79**

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TORS Timeline

- July 1, 2014 REST Plan filed for 2015
- October, 2014 Solar installer solicitation completed
- December 18th, 2014 Approved by ACC
- February, 2015 Selected Installers and Equipment Suppliers
- April 1, 2015 Soft Roll out of 25 employees & interested parties
- July 1, 2015 Program went "Live" with 300 spots available. Over 500 applications were received in less than 3 minutes
- November 30th, 2016 program was closed to new applications



What We Learned?

- Some contractors over promised.
- Plan for all scenarios no matter how far off they may seem.
- Have multiple people trained on explaining bill changes
- Communicate as frequently as possible with your CSR group
- Understand you can't make everyone happy
- Kill them with kindness
- Estimated total cost of the program \$6.7M, \$2.26 per Watt
- 480 Total Contracts

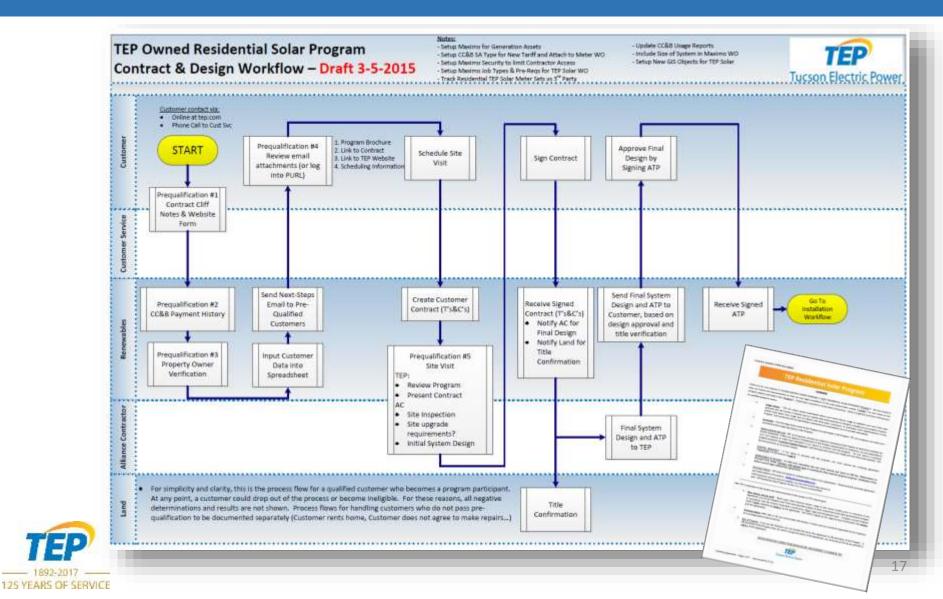




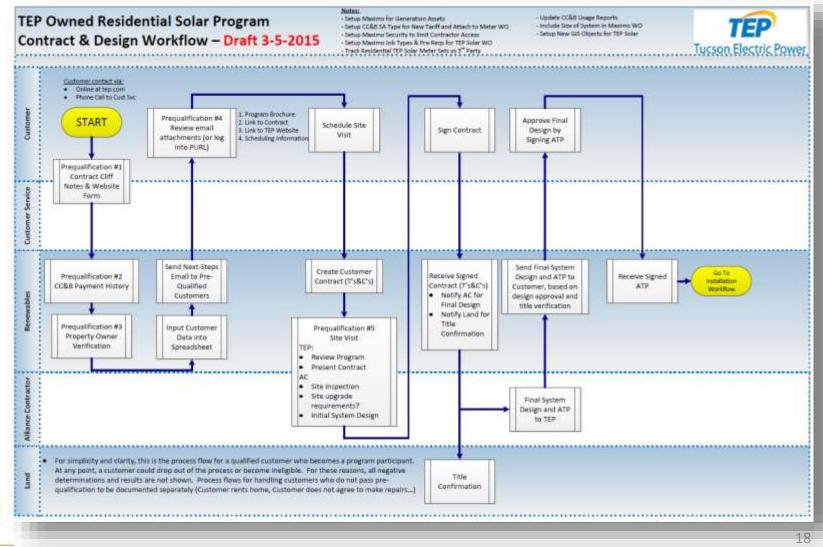
- Currently TORS still has 23 outstanding installations left
- TEP requested to expand the program to 1,500 homes in our 2016 REST Plan.
 - The Commission postponed any decision on TORS until TEP submits a technical review report
 - The Program is currently suspended
- TEP for now has no plans to request to expand the program until 2019, at the earliest.



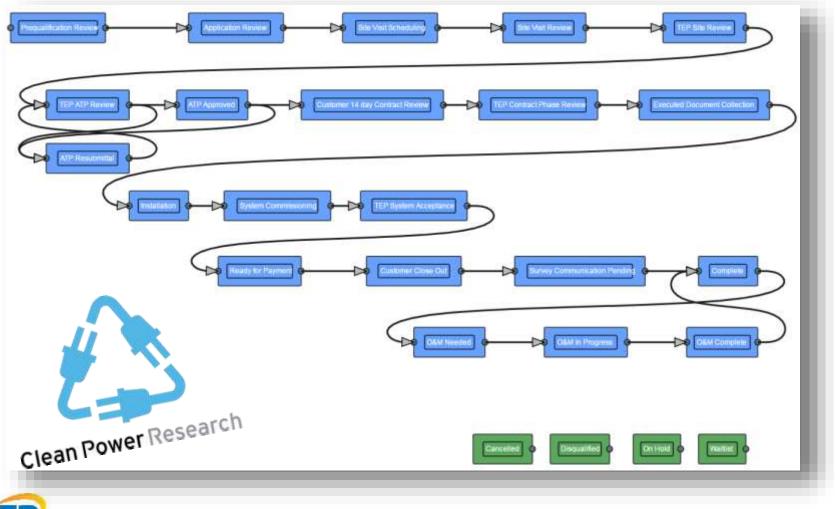
Contract Workflow



Installation Workflow



TORS PowerClerk Workflow





Thank You



